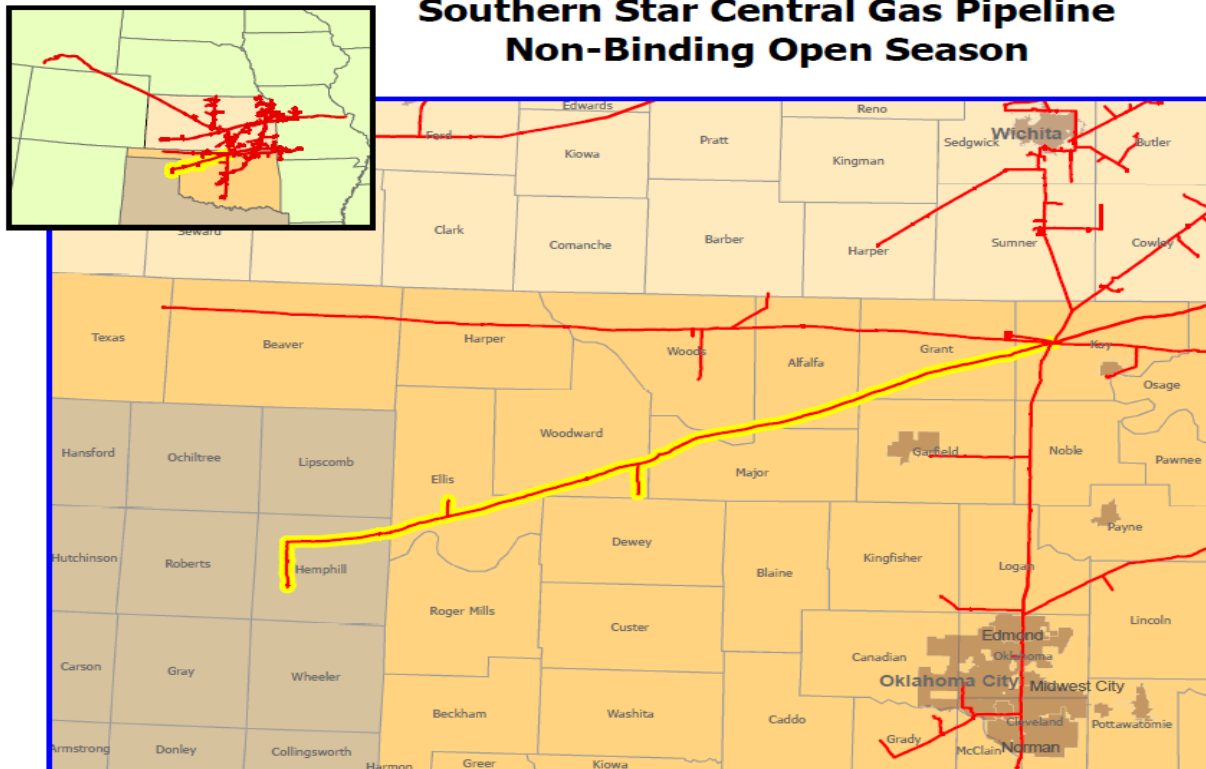


**SOUTHERN STAR CENTRAL GAS PIPELINE
“CANADIAN BLACKWELL EXPANSION”
NON-BINDING OPEN SEASON
SEPTEMBER 13TH, 2011**

**ADDITIONAL FIRM TRANSPORTATION CAPACITY
ORIGINATING IN WESTERN OKLAHOMA & TEXAS PANHANDLE**



Project Description

Southern Star Central Gas Pipeline, Inc. (Southern Star) is pleased to announce the commencement of its Non-Binding Open Season for additional firm transportation capacity originating in western Oklahoma and the Texas Panhandle. The Canadian-Blackwell Expansion will involve expanding the capacity of Southern Star’s system beginning in Hemphill County, Texas and Ellis County, Oklahoma along the Canadian Blackwell Line (Line Segment 458) extending east to its Blackwell Compressor Station, located in Kay County, Oklahoma. This proposed expansion will serve the growing western Oklahoma production corridor including the Granite Wash, Cleveland/Tonkawa, and Mississippian areas with deliveries to markets in Oklahoma, Kansas, and Missouri as well as access to interconnects with other intrastate and interstate pipelines.

The Primary Receipt Points will be any new or existing points located along line Segment 458, highlighted on the map above. The Primary Delivery Point is the Production Market Interface (PMI) or other secondary production area delivery points including interconnects with off system pipelines NGPL, CIG, ANR, Questar, Kinder Morgan, Transwestern, PSCO and OGT.

Southern Star is offering Firm Transportation Service in its Production Area (FTS-P) per its FERC Gas Tariff. It anticipates that the Recourse Rate for this expansion will be its maximum Tariff FTS-P reservation and commodity rates, Production Area fuel, and any other FERC authorized surcharges. The current FTS-P reservation rate is \$0.1905 per Dth per day. Southern Star will consider bids of any contract length, but anticipates that long-term commitments will be necessary to proceed with the expansion project. Potential shippers should specify in detail the proposed rate, contract term, quantities, receipt points, and in-service date.

Southern Star will determine the maximum capacity of this proposed expansion after evaluating the response to this Open Season. The non-binding bids received during this Open Season will assist Southern Star in determining whether to pursue the proposed expansion and in defining the parameters of such expansion. Southern Star will then work with potential shippers who have submitted acceptable bids to complete binding precedent agreements to support the potential expansion project as “anchor shippers,” prior to holding a Binding Open Season.

If Southern Star decides to pursue the expansion after securing commitments from creditworthy shippers pursuant to a Binding Open Season, Southern Star, subject to receipt of acceptable FERC approval, will install the necessary facilities to provide the authorized FTS-P transportation services. Southern Star anticipates service to begin third quarter of 2013 or first quarter 2014. Consideration will be given to phased service levels or later in-service dates.

Southern Star invites parties interested in obtaining new or additional firm transportation capacity on this expansion of its pipeline system to submit non-binding bids during this Open Season for the Canadian Blackwell Expansion.

Length of Open Season

The Open Season commences at 8:00 a.m., Central Daylight Savings Time (CST), Tuesday September 13th, 2011. To submit a non-binding bid during this Open Season, parties should complete the Service Request and return it to Southern Star no later than 4:00 p.m. CST, Thursday October 13th, 2011.

Decision on Additional Firm Transportation Capacity and Proposed Expansion

Southern Star specifically reserves the right to decline to pursue any expansion project regardless of the terms of the non-binding bids it receives. Southern Star will evaluate all non-binding bids received in response to this Open Season to determine whether demand economically justifies proceeding with a Binding Open Season. Southern Star will notify bidding shippers as soon as possible regarding any decision made with respect to pursuing the proposed expansion.

Contacts

Southern Star appreciates your interest in Canadian Blackwell Expansion Project. Please feel free to contact any of the contacts provided below if you have any questions or would like to further discuss this Open Season.

Philip Rullman, VP & Chief Commercial Services Officer	(270) 852-4440
Jim Neukam, Director, Business Development & Strategic Planning	(270) 852-4665
Pat Coomes, Manager, Strategic Planning	(270) 852-4552
Debbie Hendrix, Manager, Customer Services	(270) 852-4571
Edie Murdoch, Business Development Representative	(270) 852-4557



NON-BINDING SERVICE REQUEST FORM
Canadian Blackwell Expansion Open Season

**Please submit by 4:00 p.m. Central Daylight Savings Time (CST) on
Thursday October 13th, 2011**

Request # _____
Date Rec'd _____

Date: _____, 2011

Southern Star Central Gas Pipeline
Re: Canadian Blackwell Expansion
4700 Highway 56
Owensboro, KY 42301

Attention: Jim Neukam
Director of Business Development and Strategic Planning
Jim.M.Neukam@sscgp.com
(270) 852-4665 phone
(270) 852-5015 fax

_____(Shipper) hereby requests service from
Canadian Blackwell Expansion and concurrently provides the following information in connection
with this request:

1. Shipper Information

A. Complete legal name of Shipper: _____

B. Contact: _____

C. Phone Number(s): _____

D. Email Address: _____

E. Address of Shipper:

2. Quantities Requested – Maximum Daily Transportation Quantity (MDTQ)

FTS-P MDTQ: _____ Dth

3. Requested In-service Date: _____

4. Requested Term of Service (Years): _____ (from actual in-service date)

5. Reservation Rate Selection:

_____ FTS-P Recourse Rate

_____ FTS-P Negotiated Reservation Rate - \$. _____ per Dth/d

Rates do not include commodity charges, fuel and loss charges, ACA, or any other FERC approved surcharges.

6. Receipt Point(s) for FTS-P:

Receipt Point(s)

Maximum Daily Quantity (MDQ)

_____	_____ Dth
_____	_____ Dth
_____	_____ Dth

7. Delivery Point(s) for FTS-P:

Delivery Point(s)

Maximum Daily Quantity (MDQ)

PMI	_____ Dth
Other Delivery Points on Line Segment 458	_____ Dth

Shipper, by its signature, represents to *Southern Star Central Gas Pipeline, Inc.* that the information above is correct and accurate.

Very truly yours,

Signature

Name and Title